

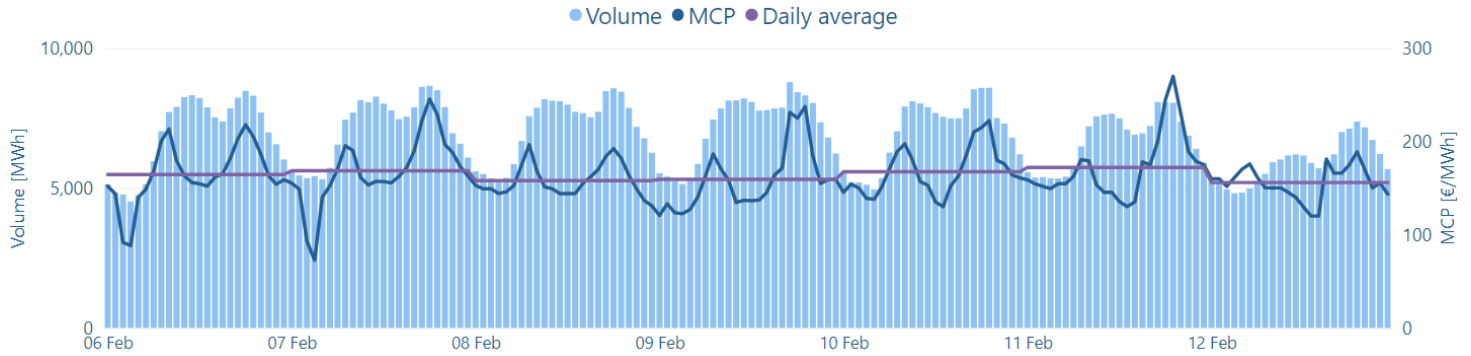
MCP
163.76 €/MWh

St. Deviation
29.35

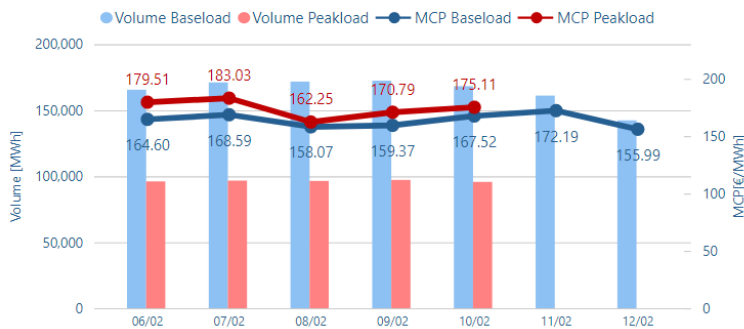
Volume
1,153 GWh

Value
191.9 M€

Hourly MCP & Volume



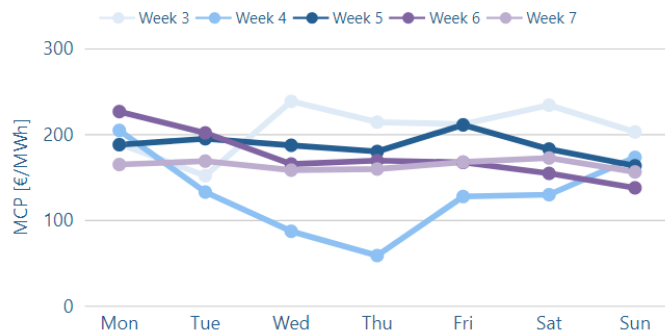
Daily MCP & Volume



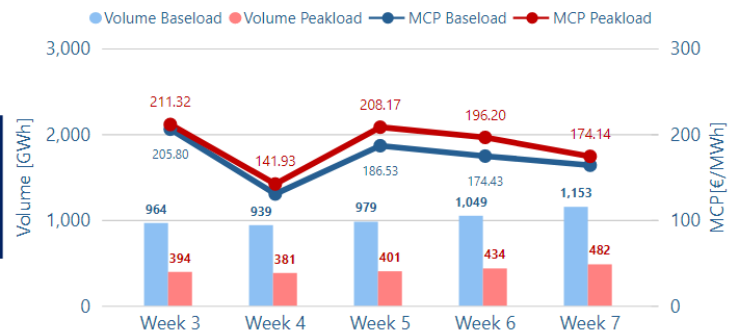
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
06/02	164.60	179.51	165,552	96,102
07/02	168.59	183.03	171,114	96,695
08/02	158.07	162.25	171,735	96,446
09/02	159.37	170.79	172,411	97,237
10/02	167.52	175.11	168,256	95,727
11/02	172.19		161,138	
12/02	155.99		142,367	

MCP per Weekday



Weekly MCP & Volume



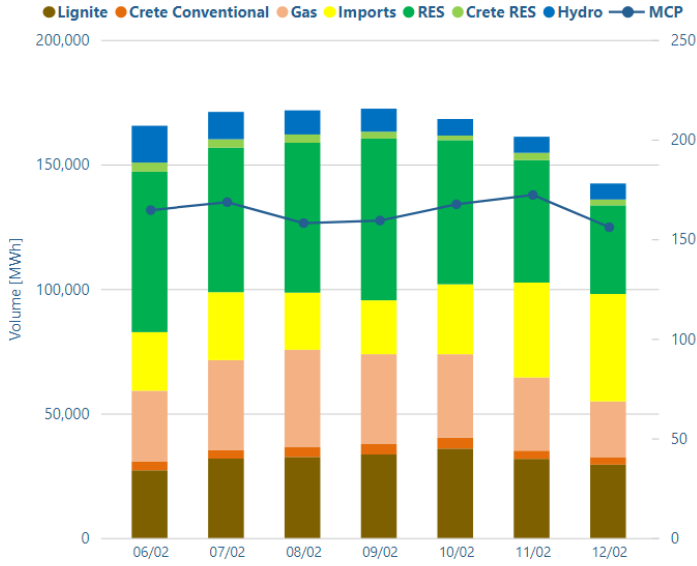
Day Ahead Electricity Market-Greek Bidding Zone

Week 7

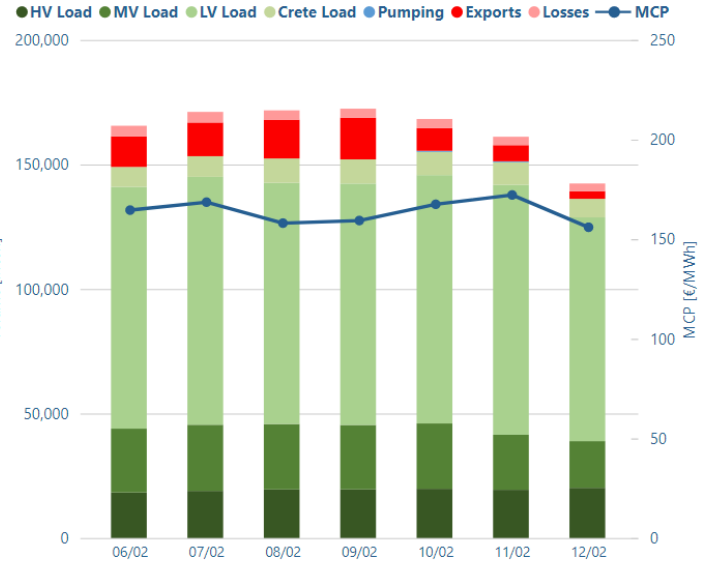
06/02/2023

12/02/2023

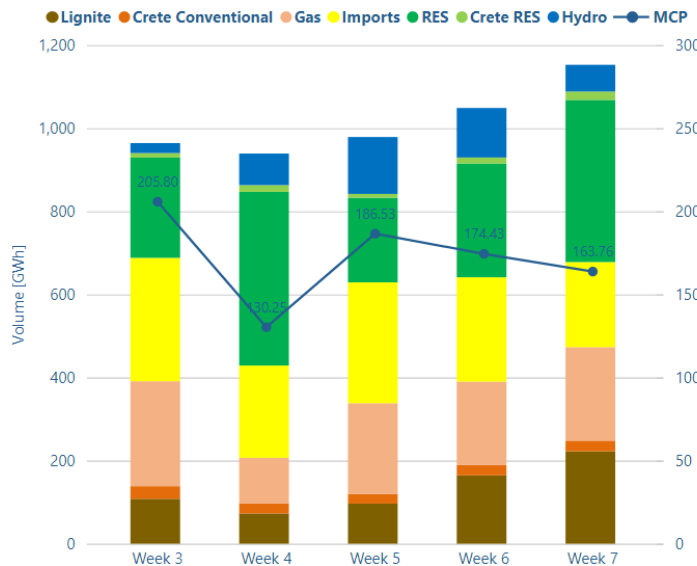
Daily Supply Mix



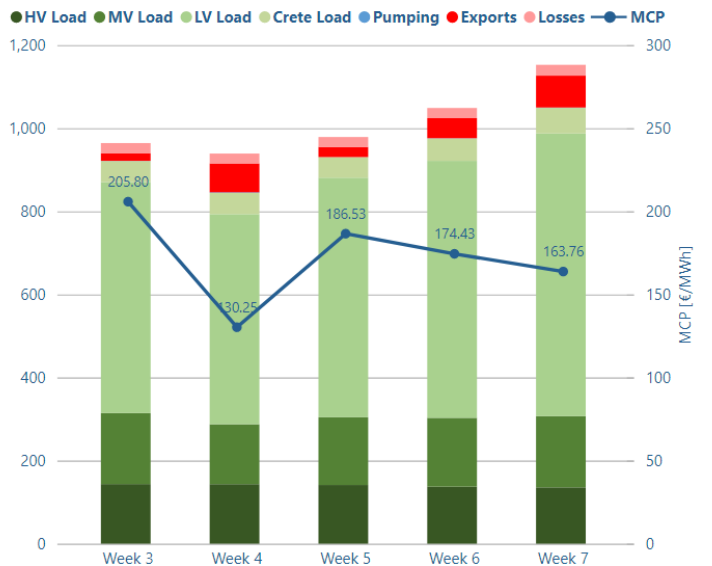
Daily Demand Mix



Weekly Supply Mix



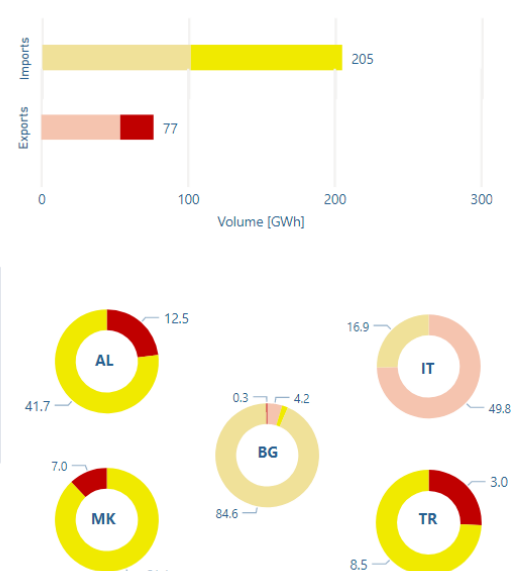
Weekly Demand Mix



Unmatched orders & traded volume



Cross Borders Volumes

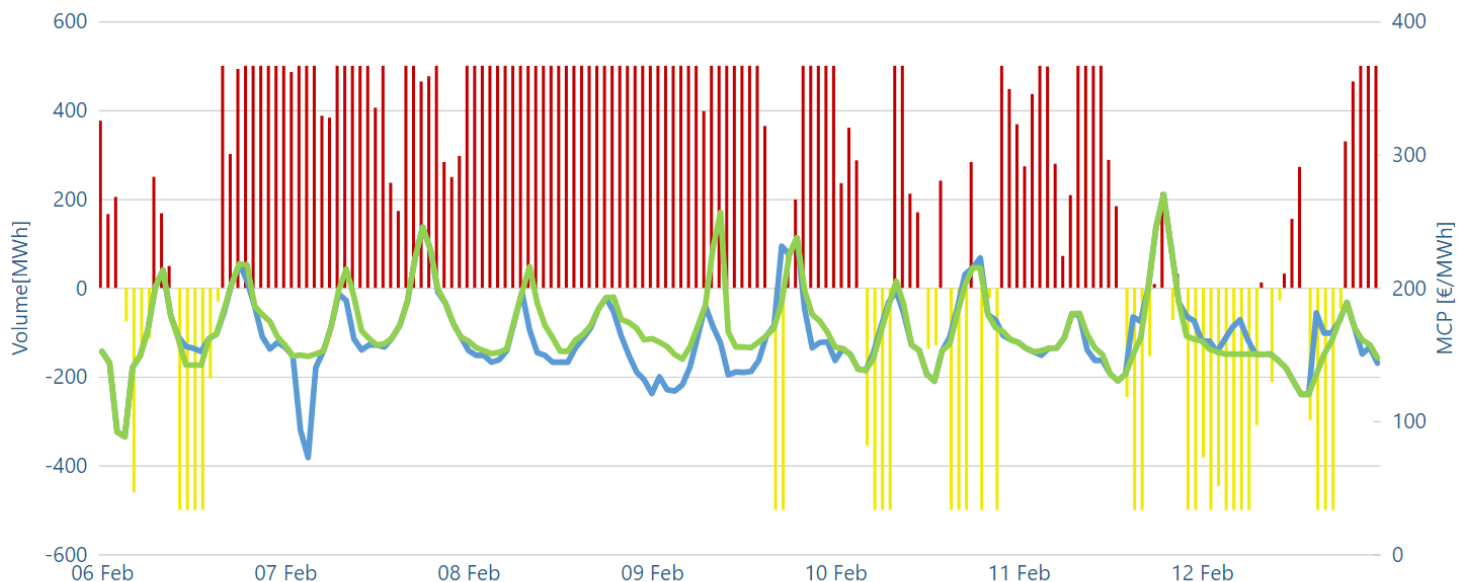


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

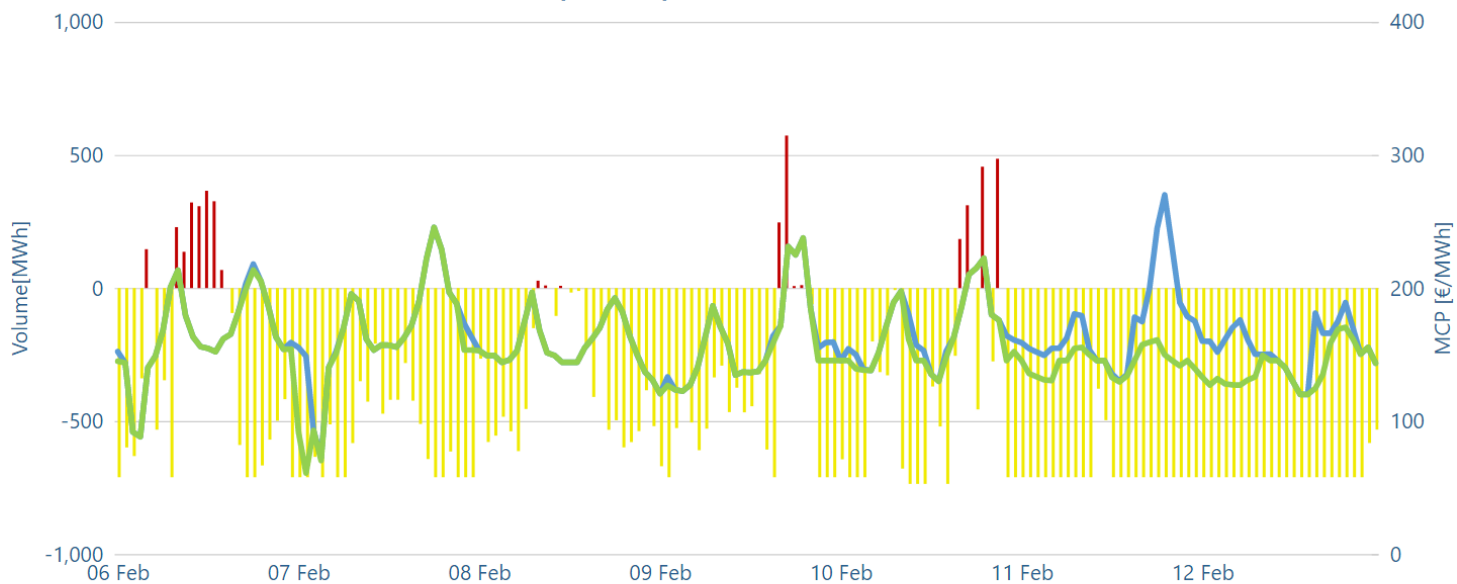
Market Coupling Cross Border Flow

● Export ● Import ● GR MCP ● IT (SUD BZ) MCP*



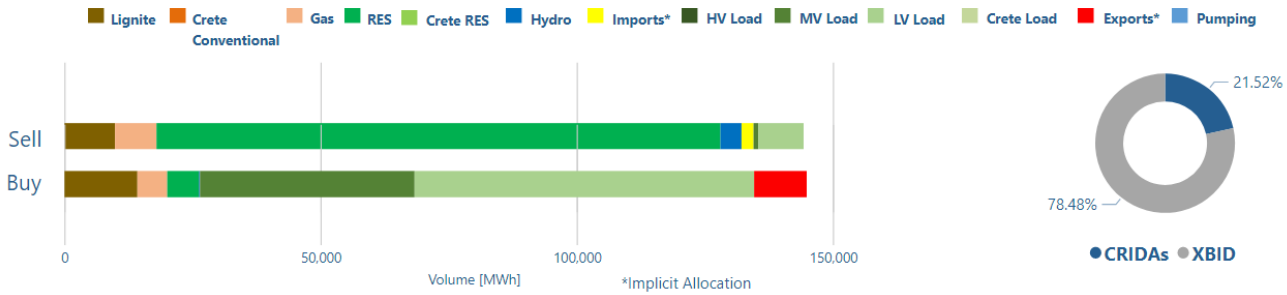
*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

● Export ● Import ● GR MCP ● BG MCP*

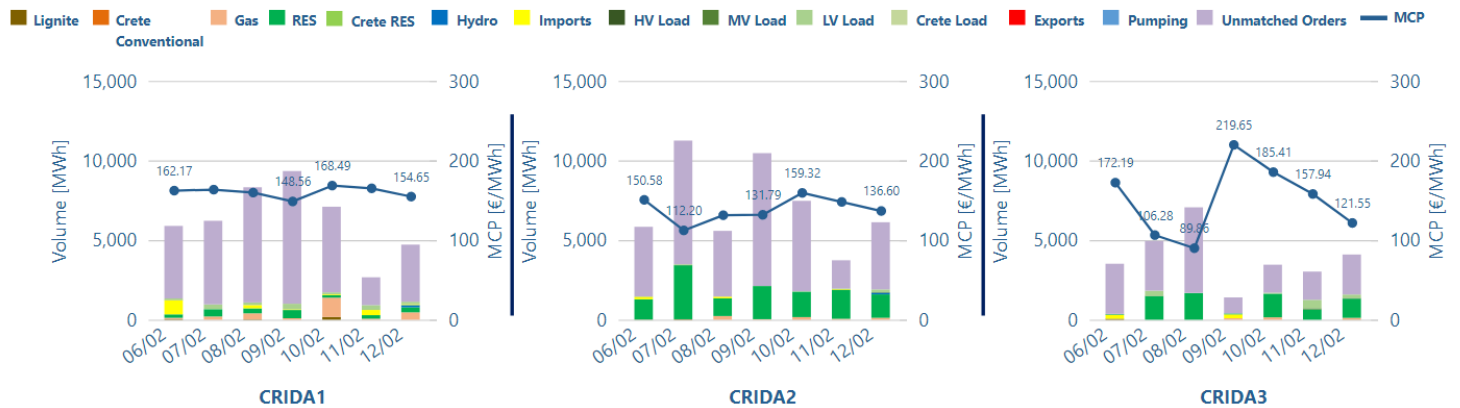


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

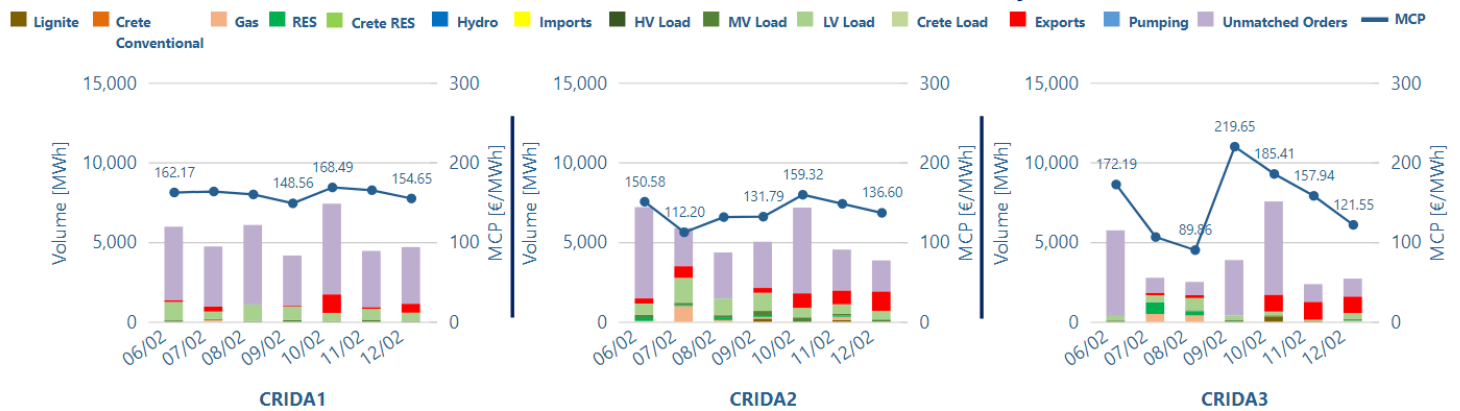
Aggregated traded volume (XBID and CRIDAs)



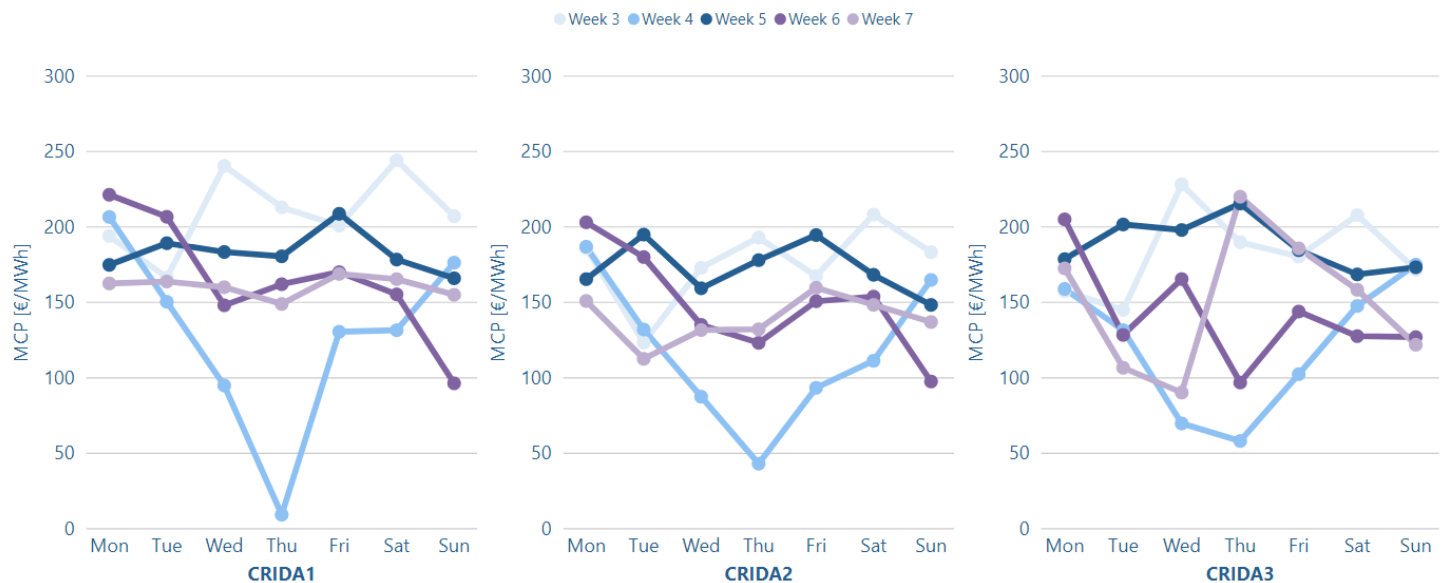
MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per Weekday



Intraday Electricity Market-Greek Bidding Zone

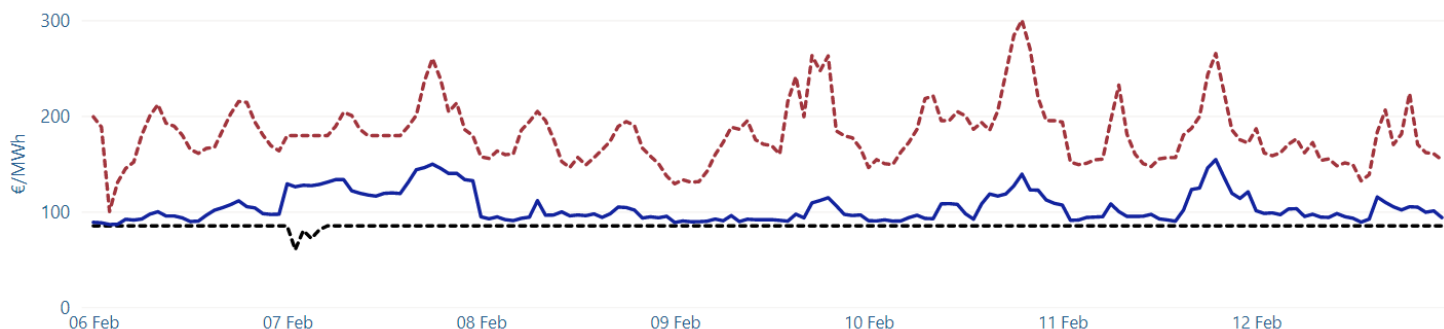
Week 7

06/02/2023

12/02/2023

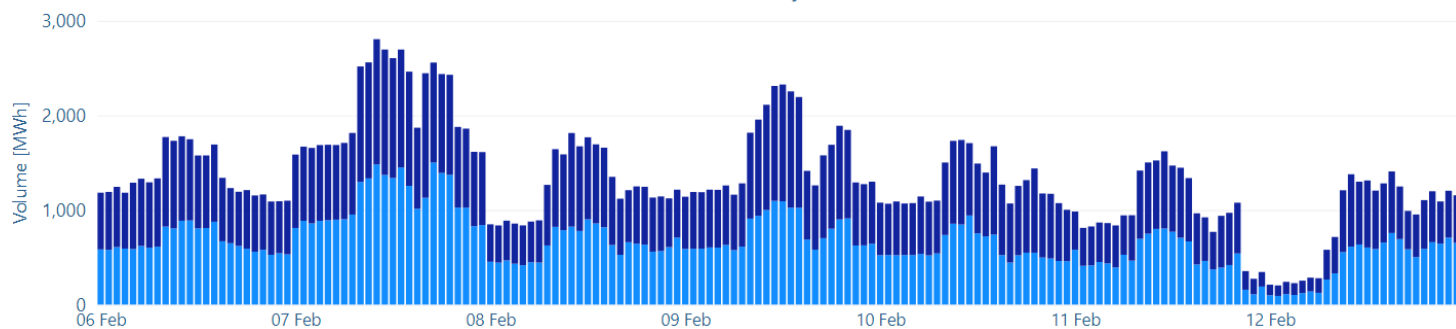
XBID Prices

● Min ● VWAP ● Max



XBID Volumes

● Sell ● Buy

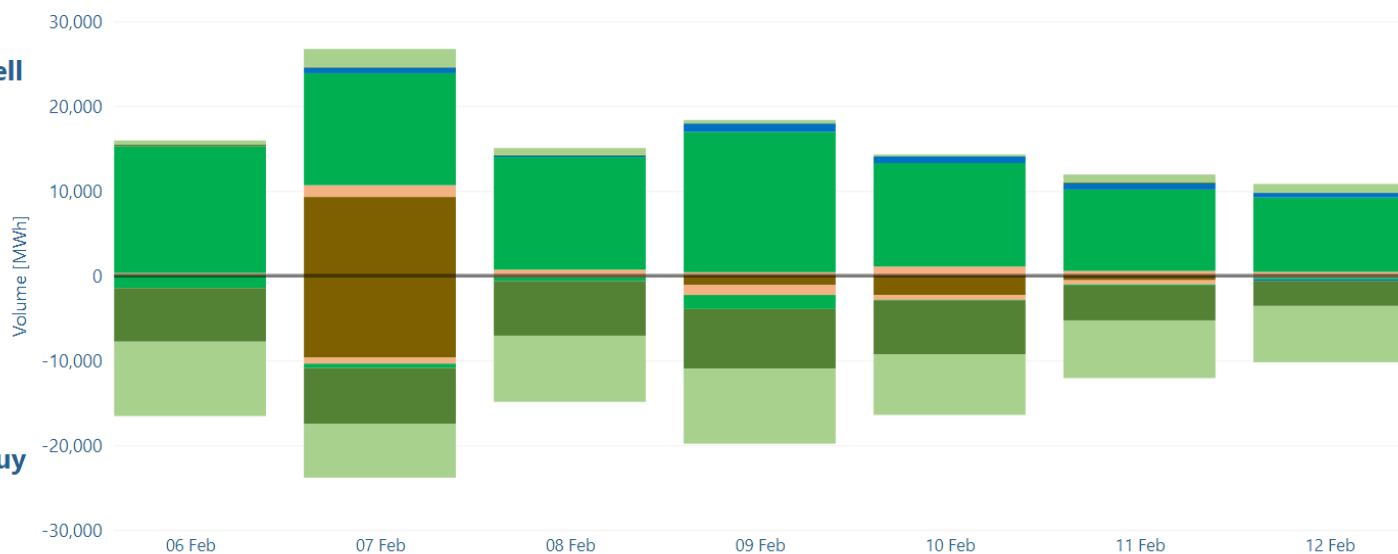


XBID Daily Traded Volumes

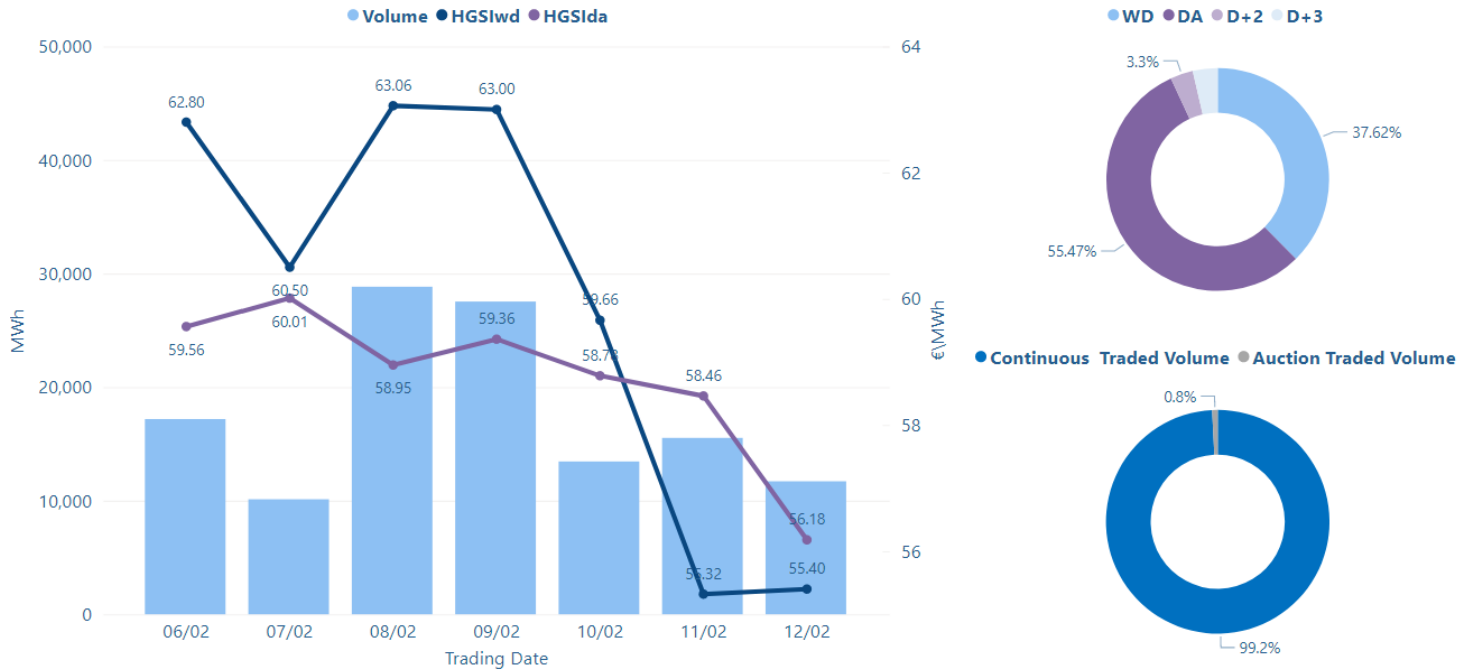
Lignite Crete Conventional Gas RES Crete RES Hydro Imports* HV Load MV Load LV Load Crete Load Exports* Pumping

Sell

Buy



*Implicit Allocation



Volume, Closing, Min & Max Prices per Trading Date

